

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,041	--	--	26,815	-42	7,383	1,016	33,274	907	0	11,611
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,821	-13	1,664	735	1,959	--	742	325	220	5,879	6,070
Pentanes Plus	468	-13	--	--	--	--	12	--	95	348	80
Liquefied Petroleum Gases	2,353	--	1,664	735	1,959	--	730	325	125	5,531	5,990
Ethane/Ethylene	33	--	15	--	--	--	9	--	--	39	9
Propane/Propylene	1,583	--	1,048	597	1,959	--	525	--	40	4,622	3,718
Normal Butane/Butylene	519	--	588	72	--	--	165	32	84	898	1,919
Isobutane/Isobutylene	218	--	13	66	--	--	31	293	--	-27	344
Other Liquids	--	993	--	17,137	53,002	6,623	-3,653	81,486	34	-113	61,940
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	996	--	1,055	9,000	95	370	10,752	23	0	7,166
Hydrogen	--	--	--	--	--	131	--	131	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	996	--	1,001	9,000	16	370	10,621	21	0	7,166
Fuel Ethanol ⁶	--	842	--	691	8,651	367	395	10,142	14	0	6,294
Renewable Fuels Except Fuel Ethanol	--	154	--	310	349	-351	-25	479	7	0	872
Other Hydrocarbons	--	--	--	54	--	-54	--	--	--	0	--
Unfinished Oils	--	--	--	1,874	--	--	-699	2,686	--	-113	4,240
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	14,208	44,002	6,528	-3,324	68,048	11	0	50,534
Reformulated	--	--	--	5,456	9,256	977	-1,978	17,666	1	0	17,363
Conventional	--	-3	--	8,752	34,746	5,551	-1,346	50,382	10	0	33,171
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	114,880	9,726	47,489	-6,544	2,242	--	7,956	155,353	78,387
Finished Motor Gasoline	--	--	94,323	1,601	8,999	-6,895	244	--	45	97,739	8,011
Reformulated	--	--	39,094	--	--	-1,593	-1	--	--	37,502	15
Conventional	--	--	55,229	1,601	8,999	-5,301	245	--	45	60,238	7,996
Finished Aviation Gasoline	--	--	--	1	139	--	58	--	--	82	210
Kerosene-Type Jet Fuel	--	--	2,285	2,715	13,258	--	1,009	--	54	17,195	11,154
Kerosene	--	--	-21	--	--	--	-25	--	50	-46	993
Distillate Fuel Oil ⁷	--	--	11,489	1,704	24,146	351	2,643	--	4,692	30,355	42,790
15 ppm sulfur and under ⁸	--	--	9,254	1,308	21,207	351	2,713	--	2,192	27,215	31,616
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	350	39	42	--	170	--	433	-172	801
Greater than 500 ppm sulfur	--	--	1,885	357	2,897	--	-240	--	2,068	3,311	10,373
Residual Fuel Oil ⁹	--	--	2,320	3,074	14	--	-351	--	1,577	4,182	9,038
Less than 0.31 percent sulfur	--	--	639	--	--	--	238	--	NA	NA	1,292
0.31 to 1.00 percent sulfur	--	--	-204	264	--	--	-736	--	NA	NA	2,903
Greater than 1.00 percent sulfur	--	--	1,885	2,810	14	--	147	--	NA	NA	4,843
Petrochemical Feedstocks	--	--	146	4	27	--	7	--	--	170	136
Naphtha for Petro. Feed. Use	--	--	146	1	27	--	7	--	--	167	136
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	29	38	--	--	1	--	353	-287	30
Lubricants	--	--	463	80	542	--	-136	--	314	907	941
Waxes	--	--	9	113	--	--	-5	--	99	28	233
Petroleum Coke	--	--	987	30	--	--	--	--	560	457	--
Marketable	--	--	342	30	--	--	--	--	560	-188	--
Catalyst	--	--	645	--	--	--	--	--	--	645	--
Asphalt and Road Oil	--	--	1,566	366	364	--	-1,202	--	195	3,303	4,827
Still Gas	--	--	1,199	--	--	--	--	--	--	1,199	--
Miscellaneous Products	--	--	85	--	--	--	-1	--	17	69	24
Total	3,862	980	116,544	54,413	102,408	7,462	347	115,085	9,116	161,120	158,008

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.